

APACHE: STRONG AND INDEPENDENT

- YE 2012 proved reserves: 2.8 billion barrels of oil equivalent
- 2012 production: 779,000 boe/day
- 5,500 employees worldwide
- US \$30 billion market capitalization
- Member S&P 100, S&P 500
- No. 154 in Fortune 50

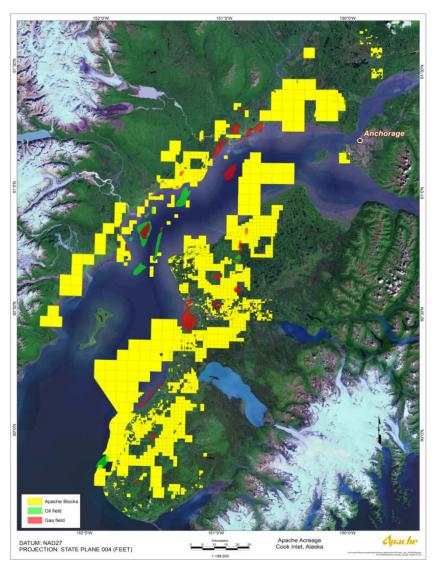


APACHE ALASKA: OFF TO A FAST START

- August 2010 acquired initial acreage from Dan Donkel
- ▶ December 2010 acquired additional acreage from Alaska Mental Health Trust
- ▼ March/April 2011 Seismic Technology Test undertaken in West Forelands
- ✓ June 2011 acquired 500,000 acres through State Oil & Gas Lease Sale
- ✓ July 2011 awarded multi-year seismic contract to SAExploration
- ▼ November 2011 Seismic data acquisition commences
- ▼ May 2012 acquired additional acreage through State Oil & Gas Lease Sale



APACHE'S COOK INLET ACREAGE



- With more than 1 million acres, Apache is the largest acreage holder in Cook Inlet
- Multi-year 3-D seismic program launched November 2011, worked continuously through September 2012
- Approximately 300 square miles acquired to date (over 200,000 acres)
- Working cooperatively with all stakeholders
- Wireless technology minimizes environmental impact
- Extensive mitigation program to avoid marine mammals
- 1 million hours worked with no lost-time accidents



APACHE ALASKA MILESTONES – 2012

- Acquired additional acreage through State Lease Sale
- Seismic and exploration agreements signed with Alaska Native Corporations
- 200,000 acres of seismic data spans Cook Inlet from Tyonek to Nikiski
- Signed agreement to donate raw seismic data to University of Alaska, Fairbanks and Division of Geological & Geophysical Services for earthquake research
- September Patterson Rig 191 arrives Alaska from North Dakota
- Q4 spud first well, Kaldachabuna #2

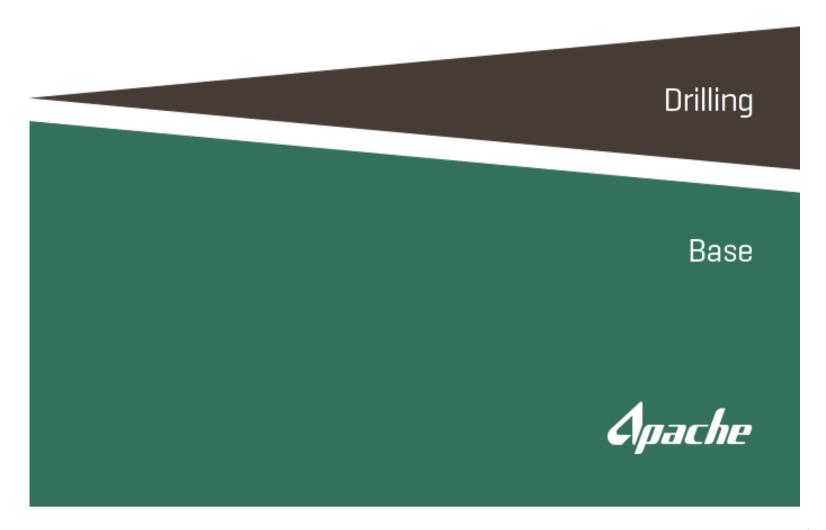


APACHE SPUD'S FIRST WELL – NOV. 14, 2012





GROW THRU THE DRILL BIT!





APACHE ALASKA – 2013 OBJECTIVES

- Secure permits to resume seismic activities
 - ▲ Secure additional 200 square miles of seismic data
 - ■ Offshore Area
 - ▲ Nikiski –Point Possession
 - Onshore Area
 - ▲ CIRI Lands w/in KNWR
 - ▲ Moose Point Gray Cliff
- Complete drilling of Kaldachbuna #2
- Interpret acquired seismic data
- ▼ Identify New Exploration Well Locations



CHALLENGES TO PRODUCTION

- Outstanding Permits
 - ▲ Federal Agencies
 - ▲ National Marine Fisheries Service
 - U.S. Army Corps of Engineers
 - U.S. Fish & Wildlife Service
 - ▲ Letters of Non-Objection
- Timing
- Access



KENAI BOROUGH TAXPAYERS – THEN & NOW

2003 TOP TEN

- 1. Unocal
- 2. Agrium
- 3. Phillips Petroleum
- 4. Tesoro Alaska
- 5. **BP Exploration**
- 6. ACS
- 7. Marathon
- 8. XTO Energy
- Forest Oil
- 10. Cook Inlet Pipeline

Total Assessed Value = \$1,054,074,011 or 26.06% of Total Taxable Assessed Value

2012 TOP TEN

- Tesoro Alaska
- 2. Unocal
- 3. Conoco Phillips
- 4. Marathon Oil
- 5. ACS
- 6. XTO Energy
- 7. Kenai Kachemak Pipeline
- 8. WAL-Mart
- 9. Alaska Pipeline
- 10. BP Exploration

Total Assessed Value = \$1,073,223,531 or 16.18% of Total Taxable Assessed Value



APACHE ALASKA'S COMMUNITY OUTREACH



- ▼ 1ST Annual Apache Rainbow Challenge for Tustumena 200
- Tebughna
 Foundation
- CIRI Foundation
- HOPP Homer Playground
- Pratt Museum



APACHE: EXPLORING WHAT'S POSSIBLE

- Questions?
- ▼ Thank you.

